

NEBRASKA DEPARTMENT OF ENVIRONMENT AND ENERGY
Air Compliance Division

INITIAL NOTIFICATION/COMPLIANCE STATUS NOTIFICATION FORM

Applicable Rule: 40 CFR Part 63, Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants (NESHAP) for Gas Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities - Promulgated 1/10/08 & 1/24/11

Who is subject to this Rule?

This rule applies to bulk gasoline terminals, pipeline breakout stations, pipeline pumping stations, and bulk gasoline plants that are area sources of hazardous air pollutants (HAP). The following are exempt from this rule: a bulk gasoline terminal or a pipeline breakout station that is subject to the control requirements of 40 CFR part 63, subpart R. A facility is an area source if the entire facility has the potential to emit <10 tons per year (tpy) of a single HAP or <25 tpy of a combination of HAP).

More information and rule guidance can be found on the NDEE Air Toxics Notebook at <http://dee.ne.gov/NDEQProg.nsf/AirToxicPage.xsp?databaseName=CN=DEQSER6/O=NDEQ!!AirToxic.nsf&documentId=94C06D82C5E3B7F8862574EB0056E746&action=openDocument> . You may also contact the NDEE Air Toxics Coordinator at 402-471-2189.

If you are subject to this rule fill out the information below:

**SECTION I
GENERAL INFORMATION**

Print or type the following information for each facility for which you are making initial notification:

Facility Name: _____

Facility ID#: _____

Facility Address: _____

City: _____

State: _____ Zip: _____

Responsible Official's Name/Title: _____

Responsible Official's Phone Number: _____

Responsible Official's Address if different than facility address): _____

City: _____

State: _____ Zip: _____

**This form must be completed, signed, and submitted to the following agencies by:
 May 9, 2008 if your facility started up prior to January 10, 2008; or
 Upon startup if your facility started up after January 10, 2008.**

NDEE Air Compliance Section
 PO Box 98922
 Lincoln, NE 68509-8922

and Region VII EPA – Air & Waste Management
 11201 Renner Blvd
 Lenexa, KS 66219

If your facility is located in Omaha or Lancaster County, you must submit a notification to the appropriate local air pollution control agency and Region VII EPA.

**SECTION II
 APPLICABILITY AND COMPLIANCE STATUS**

Applicability Questions (initial in box beside correct answer to the following questions)	
_____ gallons per day	A1. What is the facility's maximum calculated daily design throughput? The design throughput may be limited by an enforceable permit. If it is, put the limited value here.
<ul style="list-style-type: none"> ○ Gasoline throughput < 20,000 gallons per day = Bulk Gasoline Plant ○ Gasoline throughput ≥ 20,000 gallons per day = Bulk Gasoline Terminal 	
Yes	<input type="checkbox"/>
No	<input type="checkbox"/>
A2. Is your facility a bulk gasoline plant? Bulk gasoline plant means any gasoline storage and distribution facility that receives gasoline by pipeline, ship or barge, or cargo tank and subsequently loads the gasoline into cargo tanks for transport to gasoline dispensing facilities, and has a maximum calculated design throughput of less than 20,000 gallons per day. If you answered yes, answer the Control Questions for Bulk Plants (C1 – C4).	
Yes	<input type="checkbox"/>
No	<input type="checkbox"/>
A3. Is your facility a bulk gasoline terminal? Bulk gasoline terminal means any gasoline storage and distribution facility that receives gasoline by pipeline, ship or barge, or cargo tank and has a maximum calculated design throughput of 20,000 gallons per day or more. If you answered yes, answer the Control Questions for Bulk Terminals & Pipelines (C5 – C8).	
Yes	<input type="checkbox"/>
No	<input type="checkbox"/>
A4. Is your facility a gasoline pipeline pumping station or a pipeline breakout station? A pipeline pumping station is a facility along a pipeline containing pumps to maintain desired flow and pressure and not containing gasoline storage vessels other than surge control tanks. A pipeline breakout station is a facility along a pipeline containing storage vessels used to relieve surges or receive and store gasoline for re-injection and continued transport. If you answered yes, answer the Control Questions for Bulk Terminals & Pipelines (C5 – C8).	
Yes	<input type="checkbox"/>
No	<input type="checkbox"/>

Control Questions for Bulk Plants
(initial in box beside correct answer to the following questions)

Yes	<input type="checkbox"/>	<p>C1. Is your bulk plant complying with §63.11086? Do you currently utilize “submerged filling” for <u>all</u> gasoline storage tanks and cargo tanks having a capacity of greater than or equal to 250 gallons? Submerged filling means the filling of a storage tank through a submerged fill pipe whose discharge is no more than 12 inches from the bottom of the tank for submerged fill pipes installed on or before November 9, 2006, or no more than 6 inches from the bottom of the tank for submerged fill pipes installed after November 9, 2006.</p>
No	<input type="checkbox"/>	
Yes	<input type="checkbox"/>	<p>C3. Do you currently perform a monthly leak inspection of all equipment in gasoline service? An approved monthly inspection program may use detection methods, including sight, smell, and sound, and must adhere to the following requirements in section §63.11089:</p> <p>(1) A log book shall be used and shall be signed by the owner or operator at the completion of each inspection. A section of the log book shall contain a list, summary description, or diagram(s) showing the location of all equipment in gasoline service at the facility.</p> <p>(2) Each detection of a liquid or vapor leak shall be recorded in the log book. When a leak is detected, an initial attempt at repair shall be made as soon as practicable, but no later than 5 calendar days after the leak is detected. Repair or replacement of leaking equipment shall be completed within 15 calendar days after detection of each leak, except as provided in paragraph (d) of section §63.11089.</p> <p>(3) Delay of repair of leaking equipment will be allowed upon a demonstration to the Administrator that repair within 15 days is not feasible. The owner or operator shall provide the reason(s) a delay is needed and the date by which each repair is expected to be completed.</p>
No	<input type="checkbox"/>	
Yes	<input type="checkbox"/>	<p>C4. Do you <u>require</u> that gasoline be handled in a manner that restricts vapor releases to the atmosphere for extended periods of time? Measures to be taken include, but are not limited to, the following:</p> <p>(1) Minimize gasoline spills</p> <p>(2) Clean up spills as expeditiously as practicable</p> <p>(3) Cover all open gasoline containers and all gasoline storage tank fill-pipes with a gasketed seal when not in use</p> <p>(4) Minimize gasoline sent to open waste collection systems that collect and transport gasoline to reclamation and recycling devices, such as oil/water separators.</p>
No	<input type="checkbox"/>	

Control Questions for Bulk Terminals & Pipelines
(initial in box beside correct answer to the following questions)

Yes	<input type="checkbox"/>	C5. Are the following tanks in compliance with §63.11087? Including, do tanks have fixed stationary roofs and are the tank openings closed when not in use? <ul style="list-style-type: none"> ○ Tanks with capacities < 75 m³ ○ Tanks with capacities < 151 m³ with daily throughput ≤ 480 gallons per day
No	<input type="checkbox"/>	
NA	<input type="checkbox"/>	
Yes	<input type="checkbox"/>	C5. Are the following storage tanks in compliance with §63.11087? Have the tank(s) been equipped with a closed vent and control system or has an internal or external floating roof been installed on the tanks? <ul style="list-style-type: none"> ○ Tanks with capacities ≥ 75 m³ ○ Tanks with capacities ≥ 151 m³ with daily throughput ≤ 480 gallons per day
No	<input type="checkbox"/>	
NA	<input type="checkbox"/>	
Yes	<input type="checkbox"/>	C6. Are the surge control tanks in compliance with §63.11087? Have the tank(s) been equipped with a fixed stationary roof with pressure/vacuum vent with positive cracking pressure of ≥0.50 in. water? Are the openings in a closed position when not used?
No	<input type="checkbox"/>	
NA	<input type="checkbox"/>	
Yes	<input type="checkbox"/>	C7. Are the loading racks in compliance with §63.11088? <ul style="list-style-type: none"> ○ If loading racks at facility have throughput < 250,000 gallons/day, submerged fill must be used (6 inches from the bottom of the tank). ○ If loading racks at facility have throughput ≥ 250,000 gallons/day, a vapor collection system must be installed and the management practices and reduction measures must be adhered to as required in §63.11088.
No	<input type="checkbox"/>	
NA	<input type="checkbox"/>	
Yes	<input type="checkbox"/>	C8. Do you currently perform a monthly leak inspection of all equipment in gasoline service? An approved monthly inspection program may use detection methods, including sight, smell, and sound, and must adhere to the following requirements in section §63.11089: (1) A log book shall be used and shall be signed by the owner or operator at the completion of each inspection. A section of the log book shall contain a list, summary description, or diagram(s) showing the location of all equipment in gasoline service at the facility. (2) Each detection of a liquid or vapor leak shall be recorded in the log book. When a leak is detected, an initial attempt at repair shall be made as soon as practicable, but no later than 5 calendar days after the leak is detected. Repair or replacement of leaking equipment shall be completed within 15 calendar days after detection of each leak, except as provided in paragraph (d) of section §63.11089. (3) Delay of repair of leaking equipment will be allowed upon a demonstration to the Administrator that repair within 15 days is not feasible. The owner or operator shall provide the reason(s) a delay is needed and the date by which each repair is expected to be completed.
No	<input type="checkbox"/>	

Source Type & Compliance Dates		
Yes	<input type="checkbox"/>	S1. Was your facility constructed or reconstructed prior to November 9, 2006? If yes, you are an existing source. If no, you are a new source.
No	<input type="checkbox"/>	
<ul style="list-style-type: none"> ○ Existing Source Compliance Date <ul style="list-style-type: none"> ○ January 10, 2011 ○ New Source Compliance Date <ul style="list-style-type: none"> ○ January 10, 2008 or upon startup <p>If you answered no to any of the above control questions, you must submit a Compliance Status Notification within 60 days of your compliance date.</p>		

**SECTION III
SOURCE DESCRIPTION**

Provide a brief description of the source. Provide (at least) information on the number and capacity of gasoline storage tanks and the average monthly gasoline throughput:

**SECTION IV
CERTIFICATION**

Print or type the name and title of the Responsible Official for the facility:

Name: _____

Title: _____

Telephone no.: _____

A Responsible Official can be:

- The president, vice president, secretary, or treasurer of the company that owns the facility;
- An owner of the facility;
- The plant engineer or supervisor of the facility;
- A government official, if the facility is owned by the Federal, State, City, or County government;
or
- A ranking military officer, if the facility is located at a military base.

I CERTIFY THAT INFORMATION CONTAINED IN THIS REPORT TO BE ACCURATE AND TRUE TO THE BEST OF MY KNOWLEDGE.

(Signature of Responsible Official)

(Date)